# Coal's Role In Energy Security ... The Bridge To Renew ables

DepartmentOfEnergy HydrogenWorkshop September 19, 2000

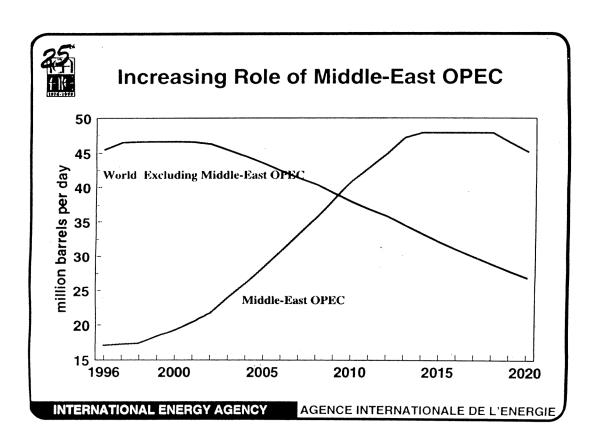
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# Increasing Role of Middle-EastOPEC



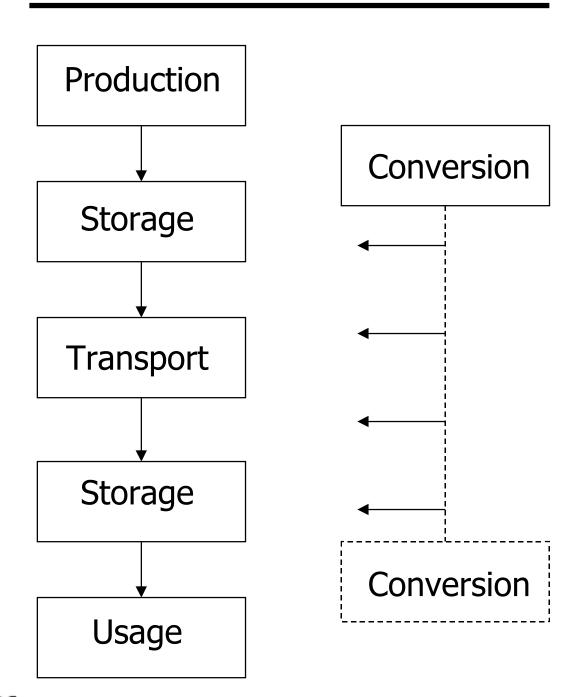


#### Coals Attributes

- Large Reserves
- Geographically Diverse
- "Conflict Free" Energy Source
- Low Cost Energy
- Utilizes Existing Infrastructure
- Burns Cleanly With Technology



#### Energy Production/U sage C hain





## Energy Prices Today Vs.One Year Ago

<u>\$/MMBtu</u>		<u>\$Unit</u>		
			1 Yr.	
1 Yr.	%		<u>Today</u>	Ago
<u>Today</u> <u>i</u>	<u>Ago</u>	Inc.	<u> </u>	<u> </u>
Henry Hub G 5.10 2	•	Btu)¹ 106	5.10	2.47
Fuel Oil No. 2 7.19	2 (Gallo 4.38	n)¹ 64	1.00	0.61
Brent Crude (5.35	(Barrel) 3.97		31.05	23.08
Pittsburgh Se 0.96	eam Coa 0.89	al (Ton)² 8	25.00	23.25
Powder River 0.27	r Basin ( 0.28	Coal (Ton) <sup>2</sup> (3)	4.70	4.85

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<sup>1</sup> Wall Street Journal Sept. 15, 2000

WAR-5

<sup>2</sup> Coal Outlook Sept. 18, 2000

### Raw CostofHydrogen\* From FossilFue's

СП	C-H	C-H <sub>2</sub>	
C-H <sub>4</sub> <u>Natural Gas</u>	<u>Coa</u> l	<u>Petroleum</u>	
Contribution of H <sub>2</sub> to Heating Value 54%	23%	3	7%
Price - \$/Unit	25/Ton	15/bbl	30/bbl
3/Mcf 6/Mcf \$/MMBtu 3.00 6.00	1.00	2.60	5.20
Cost of Hydrogen - \$/MMBtu 5.50 11.00	4.30	7.00	14.00

\*Magically assumes no processing costs and no conversion losses



#### Recommendations For "Roadmap" Hydrogen Production/Usage

#### **Implementation**

- Decarbonized fuel from coal should have tremendous appeal on "both sides of the aisle" because of its energy security and environmental virtues.
- Electricity generation from clean, efficient combustion of coal-fired power plants; hydrogen production from coal with CO<sub>2</sub> sequestration; and natural gas for distributive uses is the rational portfolio strategy.
- Coal is the logical source of energy as a transitional fuel to the eventual goal of H<sub>2</sub> from renewables.
- Steam reforming of synthetic gas from coal to produce H<sub>2</sub> will cap natural gas prices, until electrolysis of H<sub>2</sub>O from sunlight caps both.



#### Recommendations For "Roadmap" Hydrogen Production/Usage

#### Process Technology

- Research efforts, especially in areas of production and sequestration, need to be stepped-up.
- The primary focus should be on process development. The private sector will take care of storage, transport and usage -- if H<sub>2</sub> can be made competitive with natural gas.
- The natural gas/coal price spread versus the cost of H<sub>2</sub> from coal will determine the success of the program.
- The coal industry stands ready to provide a low cost, secure feedstock for H<sub>2</sub> production.
- Unmineable coal seams should be considered for coalbed methane production, methane reformation to H<sub>2</sub>, and CO<sub>2</sub> injection for well stimulation.



#### Recommendations For "Roadmap" Hydrogen Production/Usage

#### **Utilization**

 The Mine Safety and Health Administration is exploring the use of hydrogen fuel cells to power mining equipment and to eliminate trolley wire or diesel from underground. The hydrogen would be stored as a metal hydride.

